

**LOCKE TOWNSHIP  
Ingham County, Michigan**

**ORDINANCE #2022-03**

***AN ORDINANCE TO AMEND THE 2005 LOCKE TOWNSHIP ZONING ORDINANCE, AS AMENDED, TO REVISE REGULATIONS PERTAINING TO COMMERCIAL WIND TURBINE GENERATORS INCLUDING APPLICATION REQUIREMENTS AND SITE DEVELOPMENT AND OPERATIONAL STANDARDS.***

**THE TOWNSHIP OF LOCKE ORDAINS:**

**SECTION 1.**

The 2005 LOCKE TOWNSHIP ZONING ORDINANCE, as amended, is amended by the deletion of Section 14.22 and the insertion of a new Section 14.22 to read as follows:

**“Section 14.22 Commercial Wind Turbine Generators (CWTG)**

**A. Definitions:** For the purpose of this Section and Ordinance, the following terms and phrases shall have the following meanings.

1. **Ambient Sound Pressure Level:** The sound pressure level exceeded 90% of the time prior to the installation of a CWTG, which may be a result of traffic, machinery, lawnmowers, human activity, and the interaction of wind with the landscape. Ambient sound pressure levels may also be commonly referred to as background noise levels.
2. **ANSI:** American National Standards Institute.
3. **Commercial Wind Turbine Generator (CWTG):** An electricity generating facility consisting of one or more wind turbines under common ownership or operation control, and may include substations, cables, wires and other structures and buildings accessory to such facility, whose main purpose is to supply electricity to off-site customers including to an electrical utility provider. A CWTG shall be construed as a principal use of the parcel on which it is located.
4. **CWTG:** Commercial Wind Turbine Generator.
5. **dB(A):** Sound pressure level measured in decibels according to the “A” weighted scale defined by ANSI.
6. **Leq (Equivalent Sound Level):** The sound level measured in decibels and averaged on an energy basis over a specific duration. By example, “Leq 10” refers to a 10-minute time duration.
7. **MET (meteorological) Tower:** The structure and equipment used to determine the placement or potential placement of a CWTG, containing instrumentation such as anemometers designed to provide wind data.
8. **Non-Participating Parcel:** A parcel that does not participate in a lease, easement, or other agreement. in association with the placement of a MET Tower or CWTG.
9. **Participating Parcel:** A parcel in the Township that participates in a lease, easement, or other agreement in association with the placement of a MET Tower or CWTG, including a parcel that may be void of equipment but is under agreement with the CWTG facility to be classified as a participating parcel for buffering or other purposes.
10. **Shadow Flicker:** Alternating changes in light intensity caused by the moving blade of a CWTG casting shadows on the ground and stationary objects.
11. **SCADA (Supervisory Control and Data Acquisition):** A computer system that monitors and controls Wind Energy Conversion System units and data.
12. **Wind Turbine:** A devise that converts wind energy into electricity using a generator, and includes the base, blade, foundation, generator, nacelle, rotor, support tower, transformer, and turbine.



**B. Application Requirements:** An application for a CWTG shall be accompanied by all information normally required for a special land use application including a site plan according to Article 4, and including the identification of the proposed location of wind turbines, underground and overhead wiring including wiring depths, substations and accessory structures; the location and height of all proposed buildings, structures, electrical lines, towers, guy wires, guy wire anchors, security fencing, and other above-ground features associated with the CWTG; and engineering data concerning construction of the turbine towers and bases. In addition to the submittal requirements of Article 4, the following supplemental information shall be provided. Where the application is for a MET tower only, the designated approving body may waive any of the submittal requirements where it determines such information is not necessary in evaluating the application solely for testing purposes based on the character of the site, surrounding conditions, and the nature of the MET tower.

1. Locations and Heights: Locations and height of all buildings, structures, and above-ground utilities located within one thousand (1,000) feet of a participating parcel, and the specific distances to such features from the nearest wind turbine, along with the locations of all existing and proposed overhead and underground electrical transmission or distribution lines.
2. Lighting Plan: A lighting plan describing all lighting to be utilized, including any lighting that may be required by the Federal Aviation Authority. Such plan shall include but shall not be limited to the planned number and location of lights, light color and whether any lights will be flashing.
3. Access Drives: Location of access drives and their dimensions and construction profiles.
4. Security Measures: Planned security measures to prevent unauthorized trespass and access.
5. Facility Operations: Description of facility operations including anticipated regular and unscheduled maintenance, and the manner in which the site will be returned to its original condition upon termination of its use as a CWTG.
6. Wind Speeds: Evidence documenting that wind speeds are sufficient to support the viability of the proposed CWTG.
7. Transportation Routes and Road Repair: A description of the routes to be used by construction and delivery vehicles and of any road improvements that will be necessary in Ingham County to accommodate construction vehicles, equipment, and other deliveries.
8. Shadow Flicker Analysis: The applicant shall conduct an analysis of the alternating changes in light intensity caused by the moving blades of a CWTG casting shadows on the ground and stationary objects, commonly referred to as "shadow flicker." The analysis shall identify the locations of shadow flicker that may be caused by the CWTG and the expected durations of the flicker at these locations where located on non-participating parcels, from sunrise to sunset over the course of the year. The analysis shall identify areas where shadow flicker may affect such properties including persons in structures or on roads, measures that shall be taken to eliminate or mitigate flicker in such circumstances, and the source and basis for such flicker projections.
9. Environmental Impact: The application shall include a report that demonstrates that the proposal shall not have a significant adverse effect on area avian, bat and other wildlife and wildlife habitats including wetlands and nesting and migratory and feeding patterns, and shall identify all proposed mitigation measures to minimize potential impacts. The report shall also address impacts on area livestock and respective mitigation measures. The report shall also address the extent to which the CWTG conforms to the "Interim Guidance on Avoiding and Minimizing Wildlife Impacts from Wind Turbines" as prepared by the U.S. Fish and Wildlife Service, as may be updated from time to time. The report shall be a separately bound document prepared by a certified wildlife biologist and the report shall document such certification and pertinent expertise of all persons contributing to the report and the procedures followed for documenting nesting, migratory and feeding patterns.
  - a. The above-referenced report shall include documentation regarding the proposal's compliance with the federal Endangered Species Act of 1973 and the Michigan Natural Resources and Environmental Protection Act (1994 PA 451, MCL 324.101 et seq.), including but not limited to:
    - 1) Part 31 Water Resources Protection (MCL 324.3101 et seq.),
    - 2) Part 91 Soil Erosion and Sedimentation Control (MCL 324.9101 et seq.),
    - 3) Part 301 Inland Lakes and Streams (MCL 324.30101 et seq.),

- 4) Part 303 Wetlands (MCL 324.3030 1 et seq.),
  - 5) Part 365 Michigan Endangered Species Protection (MCL. 324.36501 et seq.),
10. Sound Pressure Model Study: Modeling and analysis that will confirm that the CWTG shall not exceed the maximum permitted sound pressure levels specified in subsection (D)(7). Modeling and analysis shall conform to International Electrotechnical Commission 61400 and International Organization for Standardization 9613. The study shall include a narrative description of the results in addition to the supporting empirical data.
  11. Background Sound Pressure Study. A pre-construction background (ambient) sound study shall be performed by a qualified professional, which shall indicate the Leq 1, Leq 10, and Leq 90 sound levels using A-weighting and C-weighting, with data collected at the nearest non-participating property line. Measurement procedures must follow the most recent versions of ANSI S12.18 and ANSI S12.9, Part 3 guideline, and a Township representative shall be present. Measurements shall be taken using an ANSI or IEC Type 1 Precision Integrating Sound Level Meter. The study must include a minimum of a four-day (96 hour) testing period, including one (1) Sunday, and produce data that includes a variety of ground and hub height wind speeds, at low (between 6-9 mph) medium (between 9-22 mph), and high (greater than 22 mph). The sound study shall report for the period of the monitoring all topography, temperature, weather patterns, sources of ambient sound, and prevailing wind direction.
  12. Communication Interferences Certification: Documentation that the CWTG shall not produce interference with signal transmission or reception in association with radio, television, or wireless phone or other personal communication systems.
  13. Proof of Liability Insurance: Proof of liability insurance. Insurance levels shall be at least \$10,000,000 or \$2,000,000 per turbine, whichever is greater, and must cover, at a minimum, liability, property damage, and livestock damage.
  14. Lease Agreements: Copies of those portions of executed lease agreements for participating parcels that document the landowners granting authority to erect a MET tower or CWTG. Financial information on the lease agreements may be redacted.
  15. Economic Impact Study. An economic impact study addressing the anticipated economic impact of the CWTG on property values. The impact study shall focus on Locke Township specifically. The impact study shall also present any proposed compensation measures to address potential decreased property values at the time of sale.
  16. Visual Depiction. Photographs of the current character of each participating parcel and a computer-generated visual depiction of each subject property with the CWTG installed, as viewed from at least two (2) perspectives from adjacent non-participating parcels.
  17. Power Purchase Agreement. A copy of the applicant's power purchase agreement or other written agreement with an electric utility showing approval of an interconnection with the proposed CWTG.
  18. Stray Voltage Assessment. A report on stray voltage analysis, which shall include a preconstruction stray voltage test performed by a qualified professional on all Michigan Department of Agriculture & Rural Development (MDARD) registered livestock facilities located within a one-mile radius of participating parcels on which turbines will be constructed. The applicant shall seek written permission from property owners of non-participating parcels prior to conducting testing on their property. The applicant shall not be required to perform testing on property for which the owner has denied permission to conduct the testing.
  19. Indemnification. An attestation that the applicant will indemnify and hold the Township harmless from any costs or liability arising from the approval, installation, construction, maintenance, use, repair, or removal of the CWTG.
  20. Installation Instructions: A copy of the manufacturer's installation instructions and blueprints shall be provided to the Township. Included as part of or as an attachment to the installation instructions shall be standard drawings of the structural components of the CWTG and support structures, including base and footings provided along with engineering data and calculations to demonstrate compliance with the structural design provisions of the Building Code as adopted by the Township. Drawings and engineering calculations shall be certified by a registered engineer licensed in the State of Michigan.

21. Performance Guarantee: The Township Board shall require a performance bond according to Section 3.06 to ensure full compliance with this Section and any conditions of approval.
  - a. Prior to the issuance of CWTG permit, the applicant shall engage a licensed professional engineer to estimate the total cost of decommissioning the CWTG and reclamation efforts to return affected land back to its physical condition prior to CWTG construction. The applicant shall pay for the costs of obtaining such estimate. Said estimates shall be submitted to the Township for review.
  - b. Prior to the issuance of a CWTG permit, the owner(s) and/or operator of the CWTG shall post a performance guarantee, in a form acceptable to the Township Treasurer, equal to one hundred percent (100%) of the total estimated decommissioning and reclamation costs. Decommissioning and reclamation costs shall be re-evaluated and the value of the bond shall be adjusted accordingly every three (3) years.
  - c. Said performance guarantee shall be posted and maintained with a bonding company licensed in the State of Michigan or Federal or State chartered lending institution chosen by the owner(s) or operators and acceptable to the Township Treasurer.
  - d. An applicant shall maintain the approved performance guarantee for the duration of the CWTG, until decommissioning and removal is complete. The performance guarantee documents shall prohibit the applicant from terminating or withholding renewal of the performance guarantee except upon written approval from the Township Board. The termination or non-renewal of a performance guarantee without the Township Board's approval shall be a violation of this Ordinance and the Township Board may revoke approval of the CWTG, require its removal, and/or exercise any other authority permitted by law.
  - e. The performance guarantee provisions of Section 3.06 shall apply except where otherwise modified by this subsection.
22. Decommissioning/Reclamation.

A CWTG application shall include a decommissioning and reclamation plan that shall address, at a minimum, the anticipated life of the project, the manner in which all structures and equipment shall be disassembled and removed from the participating parcels, and the manner in which the participating parcel shall be returned to its pre-existing state including revegetation. The decommissioning/reclamation plan shall also address the following:

  - a. When a CWTG is decommissioned, all items shall be removed from the subject property, including electrical components, structure foundation, or other associated components to a depth not less than ten (10) feet below the ground surface.
  - b. Any material left more than ten (10) feet below the ground surface shall be documented and recorded upon a certified survey and recorded within the County Register of Deeds.
23. Complaint Resolution. Subject to the Township Board's review and approval during the special land use approval process, the applicant or operator shall comply with a complaint resolution process. At a minimum, the complaint resolution process shall include the following:
  - a. The applicant or operator will, at its expense, use a website, telephone line, or third-party service to receive complaints about the CWTG.
  - b. The applicant or operator will respond to all complaints within thirty (30) days and resolve complaints within ninety (90) days.
  - c. The applicant or operator shall establish an escrow account with the Township Treasurer with a minimum of \$25,000 balance at all times to pay the cost of investigating complaints.
  - d. The applicant or operator shall forward each complaint, along with the applicant's or operator's response to each complaint, to the Township Clerk within fifteen (15) days after each complaint is received.
  - e. The Zoning Administrator shall investigate each complaint, with all expenses including professional fees to be drawn from the escrow account.
  - f. At the Zoning Administrator's or Township Board's request, the applicant or operator shall provide SCADA data from any turbine related to the complaint, which must include meteorological and performance data such as temperature, humidity, power output, and wind velocities.

- g. Following its investigation, if the Township Board has reason to believe that that the applicant or owner has violated this Ordinance, the Township Board may take any actions permitted by law, including revoking the special land use permit following notice and an opportunity to be heard.

**C. Compliance with Table 10-4:** See Table 10-4 for standards pertaining to minimum lot area, width, frontage, and yard setbacks, and maximum building height and lot coverage, except as otherwise provided by this Section.

**D. Additional Standards:**

1. Minimum Lot Area and Width: The minimum lot area for the placement of one (1) wind turbine, or the first of a series of wind turbines part of a CWTG, shall be as necessary to meet required setbacks and all other standards of this Ordinance but in no case shall the lot be less than thirty (30) acres in area and six hundred (600) feet in width.
2. Height: The permitted maximum total wind turbine height shall be four hundred fifty (450) feet as measured from the ground level at the base of the tower to the uppermost vertical extension of any blade. The permitted maximum total MET tower height shall be three hundred fifty (350) feet. All heights shall comply with the requirements of the Federal Aviation Authority and county, state and federal regulations including the Michigan Tall Structures Act and Airport Zoning Act.
3. Setbacks and Separation Distances
  - a. No part of a CWTG or MET tower including guy wire anchors associated with a test tower shall be located within or above any required front, side, or rear yard setback according to Table 10-4.
  - b. Areas devoted to the unloading and storage of materials and equipment to be used during CWTG construction shall be set back from road right-of-ways and non-participating parcel lot lines a minimum distance of one hundred (100) feet.
  - c. No wind turbine shall be located closer to another wind turbine than the minimum separation distance recommended by the manufacturer or the wind energy industry as may be published from time to time, whichever is less.
  - d. A MET tower shall be set back from lot lines a minimum distance equal to one hundred ten percent (110%) of the tower height and shall be removed within three (3) years of erection.
  - e. Wind turbines shall comply with the following setbacks. References to turbine height shall be as measured from the ground level at the base of the tower to the uppermost vertical extension of any blade.
    - 1) The minimum setback from a road right-of-way shall be equal to one hundred ten percent (110%) times the turbine height.
    - 2) The minimum setback from a participating parcel's lot line shall be equal to one hundred ten percent (110%) of the turbine height.
    - 3) The minimum setback from a nonparticipating parcel's lot line shall be equal to three hundred percent (300%) of the turbine height.
  - f. A minimum setback of one thousand (1,000) feet shall be maintained from the following, as measured horizontally from the nearest extending wind turbine blade to the designated feature:
    - 1) The shoreline of water courses that have a continuous flow of water throughout the year and are at least ten (10) feet in surface width at any point within the setback measurement.
    - 2) Any wetland identified on the U.S. Fish & Wildlife Service's National Wetland Inventory that is greater than twenty (20) acres in area.
    - 3) A lake, pond or similar water body that has a water surface area greater than twenty (20) acres in area.
4. Rotor Blade Clearance: No rotor/blade shall approach closer than seventy-five (75) feet to any ground surface, structure, or tree on the same lot.

5. Safety Measures:

- a. All access doors to turbine towers and electrical equipment shall be lockable, and no climbing device shall be made part of a wind turbine except within the interior of the tower or where not located within twelve (12) feet of the ground when on the exterior of the tower.
- b. A tower capable of being climbed from the exterior shall be enclosed by a locked, protective fence at least ten (10) feet high, and topped with three-strand barbed wire.
- c. All electrical equipment shall include applicable warning signs.
- d. All electrical wiring shall comply with all applicable safety and stray voltage standards including any connections to an off-site electrical network.
- e. All electrical distribution lines from the CWTG to an off-site electrical network shall be located and maintained underground on the property where the CWTG will be located.
- f. All CWTG and MET towers shall comply with the electrical and building codes of the Township and all other regulations and requirements of county, state and federal agencies including those of the Federal Aviation Authority, the Michigan Public Service Commission, National Electric Safety Code, and any other agency of the state or federal government with the authority to regulate wind turbine generators or other tall structures. A CWTG shall meet the manufacturer's specifications for erection and anchoring the wind turbine including foundation specifications, and shall exceed such specifications where local, state, or federal regulations require so.
- g. A CWTG shall include a system to prevent uncontrolled rotation at excess wind speeds unless the manufacturer certifies that such a system is not necessary and provides the basis for such certification.
- h. All waste products during construction and during CWTG operations and decommissioning, including lubricants and cooling fluids, shall be collected, stored, and disposed in a safe manner and in compliance with Township, county, state and federal rules and regulations.
- i. Signage shall be located at the base of each tower that provides appropriate danger warnings and emergency contact information.
- j. Each CWTG must be equipped with a braking or equivalent device, capable of stopping the CWTG operation in high winds with or without SCADA control. The braking system must be effective during complete grid power failure when CWTG are unable to communicate with SCADA control or receive power.
- k. Automatic De-Icing System. All turbines must be equipped with technology that automatically de-ices the turbine blades. The system must detect ice and heat the blades, such as using built-in carbon heating mats or through the circulation of hot air.
- l. Extraordinary Events. If the CWTG experiences a failure, fire, blade detachment, ice throw, leakage of hazardous materials, vandalism, property damage, personal injury, or other extraordinary or catastrophic event, the applicant or operator shall perform all of the following:
  - 1) Notify the Township Clerk of the event by email and phone communication within twelve (12) hours of the event.
  - 2) Submit to the Township Clerk an email and paper copy of any report filed by the County Sheriff's Department or Northeast Ingham Emergency Service Authority, or any other incident report prepared by a public agency, within twenty-four (24) hours of the report's availability.
  - 3) Submit to the Township Clerk an email and paper copy of a correspondence that identifies what corrective measures are to be taken to minimize the potential for similar future occurrences, within twenty-four (24) hours of the availability of any report referenced in subsection (2) or in the absence of such a report, within forty-eight (48) hours of the occurrence.

6. Shadow Flicker: A CWTG shall be sited in such a manner to minimize shadow flicker from turbine blades on any public road and prohibit shadow flicker on any portion of a non-participating parcel at the time the application is considered. Equipment and software shall be installed as may be necessary to shut down turbines for temporary periods to maintain compliance with this restriction. The applicant shall submit a shadow report illustrating or

otherwise delineating the projected shadow pattern of the CWGT on June 21 and December 21, specific to the Locke Township area, and including the source and basis for such projections. The requirement that no shadow flicker shall occur on any portion of a non-participating parcel may be waived in the case where the record owner of a non-participating parcel has signed a release that must be recorded with the Ingham County Register of Deeds prior to construction.

7. Sound Levels

- a. A CWGT shall not generate sound levels that exceed the restrictions of Section 25.07.
- b. An assessment of sound levels shall be submitted to the Township Clerk within one hundred-eighty (180) days of the date the CWGT becomes operational, and then annually thereafter.
- c. Sound levels shall be measured by a third-party qualified sound professional found acceptable by the Township Board, along the perimeter of the participating parcels.
- d. All sound pressure levels shall be measured with a sound meter that meets or exceeds the most current version of American National Standardization Institute S1.4 specifications for a Type II sound meter.
- e. All sound level assessments shall be at the cost and expense of the owner(s) and/or operator and shall be submitted to the Township Clerk.

8. Appearance

- a. Wind turbines shall be mounted on tubular towers and shall be of such color and finish to minimize visual intrusion and improve compatibility with surrounding conditions, subject to any applicable standards of the Federal Aviation Authority. Any additional buildings or structures shall, to the extent reasonably practical, use materials, colors, textures, screening, and landscaping to enhance the compatibility of the facility with surrounding conditions.
- b. No CWGT shall be artificially lighted, except to the extent required by the Federal Aviation Authority or other applicable authority, or otherwise necessary for the reasonable safety and security thereof. Strobe lights, as may be required by the Federal Aviation Authority, shall be shielded from the ground. Lighting shall be radar-activated if permitted by the Federal Aviation Authority.
- c. No wind turbines shall be used for displaying any advertising except that each wind turbine shall have one (1) or more signs of no greater than four (4) square feet each that shall provide operational information including, but not necessarily limited to, a warning of high voltage and a specification of the manufacturer's name, company/utility operator, and emergency contact number(s).

9. Signal Interference: No CWGT shall be installed in any location where its proximity to existing fixed broadcast, transmission, or reception antennae for radio, television, or wireless phone or other personal communication systems would produce interference with signal transmission or reception unless the applicant provides a replacement signal to the affected party that will restore reception to at least the level present before operation of the CWGT. No CWGT shall be installed in any location within the line of sight of an existing microwave communications link where operation of the CWGT is likely to produce electromagnetic interference in the link's operation unless the interference is insignificant.

10. Vibrations and Wind: Under no circumstances shall any CWGT produce vibrations or wind currents humanly perceptible beyond the property boundaries of the lot on which the CWGT is located.
11. Register of Deeds Filings. No construction shall be initiated for any portion of a CWGT prior to the applicant filing with the Ingham County Register of Deeds, for each participating parcel, the lease agreements and easements to which the respective participating parcel is subject.
12. Damages to Public Roads: Unless waived by the Ingham County Road Department, the entity responsible for overseeing the construction of an approved CWGT shall enter into an agreement with the Road Department for the repair of damages to public roads under the Road Department's jurisdiction, as a result of construction operations, and such proposed agreement shall be made part of the application for the CWGT.



13. Maintenance and Abandonment

- a. A CWTG shall be maintained and kept in a safe working condition. The CWTG owner shall annually certify in writing to the Township Clerk that all turbines are operating under normal conditions and any non-operational turbines at the time of the annual review report shall be identified along with the anticipated operational date or date of removal. Maintenance tasks for the year shall be documented in the certification. The annual certification shall be submitted no later than the date on which the CWTG becomes operational.
- b. A CWTG turbine that has not been operational for more than twelve (12) consecutive months shall be considered abandoned and, at the owner's expense, shall be removed within ninety (90) days of notification by the Zoning Administrator.

**SECTION 2.**

The 2005 LOCKE TOWNSHIP ZONING ORDINANCE, as amended, is amended by the deletion of the Article 29 phrase and corresponding definition for "Wind Turbine Generator, Commercial (CWTG)" and the insertion of the following in its place:

*"Wind Turbine Generator, Commercial (CWTG): See Section 14.22 for terms and definitions related to commercial wind turbine generators."*

**SECTION 3.**

The 2005 LOCKE TOWNSHIP ZONING ORDINANCE, as amended, is amended by the deletion of the Article 29 phrase and corresponding definition for "Wind Tower Turbine."

**SECTION 4.**

The remaining provisions of the 2005 Locke Township Zoning Ordinance and all amendments thereto are hereby unchanged and reaffirmed.

**SECTION 5.**

The provisions of this ordinance are hereby declared to be severable and if any clause, sentence, word, section or provision is declared void or unenforceable for any reason by any court of competent jurisdiction, it shall not affect any portion of this ordinance other than said part or portion thereof.

**SECTION 6.**

This amending ordinance shall be effective seven (7) days after adoption and publication as provided by law.

\*\*\*\*\*

### CERTIFICATION

State of Michigan  
County of Ingham

I, Glenda Turner, the duly elected, qualified and acting clerk of the Township of Locke, Ingham County, State of Michigan, do hereby certify as follows:

1. The foregoing is a true and complete copy of Ordinance #2022-03 adopted by the Locke Township Board at a regular meeting on December 13, 2022.
2. The foregoing Ordinance was moved for adoption by \_\_\_\_\_, seconded by \_\_\_\_\_, and adopted by the following vote: Yes: \_\_\_\_\_ No: \_\_\_\_\_.
3. The Township Board members voted as follows:  
 Yes: \_\_\_\_\_  
 No: \_\_\_\_\_  
 Abstaining: \_\_\_\_\_ Absent: \_\_\_\_\_
4. A public hearing on the proposed Zoning Ordinance amendments was held by the Locke Township Planning Commission on October 25, 2022.
5. Ordinance #2022-03 and the record of publication were duly recorded in the Book of Ordinances of the Township of Locke and is available for public use and inspection at the office of the Locke Township Clerk.
6. The foregoing Ordinance was published on the \_\_\_\_ day of December, 2022, in the Lansing State Journal, a newspaper of general circulation in the Township of Locke.
7. An attested copy of the foregoing Ordinance was filed with the Ingham County Clerk on the \_\_\_\_ day of \_\_\_\_\_, 2022.

---

Glenda Turner, Clerk                      Date